









ISOMETER® isoPV1685P

Insulation monitoring device for unearthed photovoltaic systems

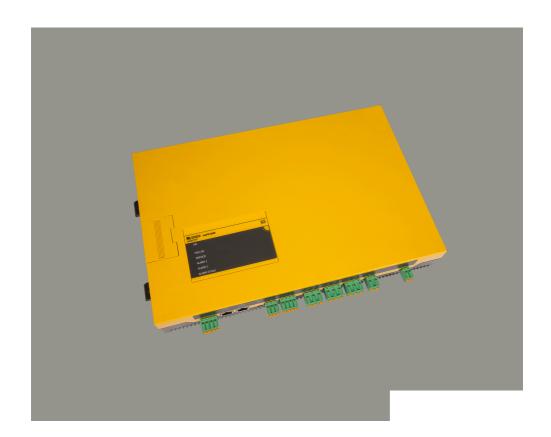








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1 General information

1.1 How to use the manual



ADVICE

This manual is intended for qualified personnel working in electrical engineering and electronics! Part of the device documentation in addition to this manual is the enclosed supplement "Safety instructions for Bender products".



ADVICE

Read the operating manual before mounting, connecting and commissioning the device. Keep the manual within easy reach for future reference.

1.2 Indication of important instructions and information



DANGER

Indicates a high risk of danger that will result in death or serious injury if not avoided.



WARNING

Indicates a medium risk of danger that can lead to death or serious injury if not avoided.



CAUTION

Indicates a low-level risk that can result in minor or moderate injury or damage to property if not avoided.



ADVICE

Indicates important facts that do not result in immediate injuries. They can lead to malfunctions if the device is handled incorrectly.



Information can help to optimise the use of the product.

1.3 Signs and symbols



1.4 Service and Support

Information and contact details about customer service, repair service or field service for Bender devices are available on the following website: Fast assistance | Bender GmbH & Co. KG.



1.5 Training courses and seminars

Regular face-to-face or online seminars for customers and other interested parties:

www.bender.de > know-how > seminars.

1.6 Delivery conditions

The conditions of sale and delivery set out by Bender GmbH & Co. KG apply. These can be obtained in printed or electronic format.

The following applies to software products:



"Software clause in respect of the licensing of standard software as part of deliveries, modifications and changes to general delivery conditions for products and services in the electrical industry"

1.7 Inspection, transport and storage

Check the shipping and device packaging for transport damage and scope of delivery. In the event of complaints, the company must be notified immediately, see "www.bender.de > service & support.".

The following must be observed when storing the devices:







1.8 Warranty and liability

Warranty and liability claims for personal injury and property damage are excluded in the case of:

- · Improper use of the device.
- Incorrect mounting, commissioning, operation and maintenance of the device.
- Failure to observe the instructions in this operating manual regarding transport, commissioning, operation and maintenance of the device.
- Unauthorised changes to the device made by parties other than the manufacturer.
- · Non-observance of technical data.
- Repairs carried out incorrectly.
- The use of accessories or spare parts that are not provided, approved or recommended by the manufacturer.
- Catastrophes caused by external influences and force majeure.
- Mounting and installation with device combinations not approved or recommended by the manufacturer.

This operating manual and the enclosed safety instructions must be observed by all persons working with the device. Furthermore, the rules and regulations that apply for accident prevention at the place of use must be observed.



1.9 Disposal of Bender devices

Abide by the national regulations and laws governing the disposal of this device.







For more information on the disposal of Bender devices, refer to www.bender.de > service & support.

1.10 Safety

If the device is used outside the Federal Republic of Germany, the applicable local standards and regulations must be complied with. In Europe, the European standard EN 50110 applies.



DANGER Risk of fatal injury due to electric shock!

Touching live parts of the system carries the risk of:

- · Risk of electrocution due to electric shock
- Damage to the electrical installation
- · Destruction of the device

Before installing the device and before working on its connections, make sure that the installation has been de-energised. The rules for working on electrical systems must be observed.



2 Function

2.1 Intended use

The device isoPV1685P is used for insulation monitoring of large photovoltaic systems up to DC 1500 V designed as IT systems. The measurement method specially developed for slow voltage fluctuations (MPP tracking) monitors the insulation resistance even in systems equipped with large solar generator panels where extremely high system leakage capacitances against earth exist due to interference suppression methods. Adaptation to system-related high leakage capacitances also occurs automatically.

The device isoPV1685P generates locating current pulses required for insulation fault location. That allows the localisation of the insulation fault using permanently installed or mobile insulation fault locators.

In order to meet the requirements of the applicable standards, customised parameter settings must be made on the equipment in order to adapt it to local equipment and operating conditions. Please heed the limits of the range of application indicated in the technical data.

Intended use also includes

- the observation of all information in the operating manual and
- · compliance with test intervals.

Caution: This equipment is not intended for use in residential environments and may not provide adequate protection to radio reception in such environments.

Do not make any unauthorised changes to the device. Only use spare parts and optional accessories sold or recommended by the manufacturer.

Any other use than that described in this manual is regarded as improper.

2.2 Product description

The ISOMETER® isoPV1685P is an insulation monitoring device for IT systems according to IEC 61557-8 and -9. It can be used in photovoltaic systems. Please refer to the technical data for the exact device specification.

2.3 Device features

ISOMETER® for photovoltaic systems.

- · Insulation monitoring of large PV systems
- Measurement of insulation faults 200 Ω...1 MΩ
- Automatic adjustment to high system leakage capacitances
- Separately adjustable response values R_{an1} (Alarm 1) and R_{an2} (Alarm 2) for prewarning and alarm
- Connection monitoring of L+, L- for polarity reversal
- Integrated locating current injector up to 50 mA for insulation fault localisation
- · Device self test with automatic alarm message in the event of a fault
- µSD card with data logger and history memory for alarms
- · Digital input
- Separate relays for insulation fault 1, insulation fault 2 and device error

Interfaces

- RS-485 interface for data exchange with other Bender devices
- · BMS bus via RS-485 interface



2.4 Functional description

Insulation monitoring is carried out using an active measuring pulse which is superimposed onto the IT system to earth via the integrated coupling. If the insulation resistance between a PV system and earth falls below the set prewarning response value $R_{\rm an1}$, the LED **ALARM 1** lights up and relay **K1** switches. If the insulation resistance falls below the alarm response value $R_{\rm an2}$, the LED **ALARM 2** lights up and the alarm relay **K2** switches. The relay **K3** switches in case of device or connection failures.

The locating current injector integrated in the device for insulation fault location is either activated externally via the BMS interface or via the internal backup master function if no external master has been connected.

When starting the insulation fault location, the LED **PGH ON** signals the locating current pulse.

The insulation fault location can be started manually via the digital input 1, e.g. for insulation fault location with mobile insulation fault locators (e.g. EDS195).



Installation inside a control cabinet

If the ISOMETER® is installed inside a control cabinet, the insulation fault message must be audible and/or visible to attract attention.

IT systems with several ISOMETER's

Only one ISOMETER* may be connected in a galvanically connected system. In IT systems that are interconnected via tie switches, ISOMETER*s that are not required must be disconnected from the IT system or switched to inactive.

If IT systems are coupled via capacitors or diodes, a central control of the various ISOMETER® must be used.

Prevent measurement errors!

In galvanically coupled DC circuits, an insulation fault can only be detected correctly if a minimum current of > 10 mA flows through the rectifiers.

Unspecified frequency range

Depending on the application and the selected measurement profile, continuous insulation monitoring is also possible in low frequency ranges. For IT systems with frequency components above the specified frequency range, there is no influence on the insulation monitoring.

2.4.1 µSD card

The integrated µSD card is used as data logger for storing all relevant events.

The following measured values, statuses and alarms are stored during operation:

- · Insulation resistance and leakage capacitance
- System voltage, partial voltages to earth, supply voltages
- · Temperature locating current injector
- Temperature coupling L+, L-
- · Insulation fault
- · Connection faults and device errors

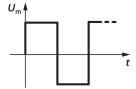
Following each start-up, a new log file is generated. If the current file size exceeds 10 MB during operation, a new file is generated. The file name contains the time and date of the creation time. The typical time that is needed until the maximum file size is reached is approximately 2 days. Hence, a μ SD card with a memory space of 2 GB can record data for approx. 400 days.

When the maximum data limit is reached on your card, the oldest file in each case will be overwritten. The history memory that is also copied to the μSD card contains all alarms in .csv format.



2.4.2 Insulation monitoring

For insulation monitoring, a pulsating AC measuring voltage is superimposed onto the IT system. The measurement pulse consists of positive and negative rectangular pulses of equal amplitude. The period depends on the system leakage capacitance in each case and the insulation resistance of the PV system to be monitored.



An insulation fault between the PV system and earth closes the measuring circuit. If the insulation resistance between system and earth falls below the set response values $R_{\rm an1}$ and $R_{\rm an2}$, the associated alarm relays **K1** or **K2** switch. The response value $R_{\rm an1}$ can be set equal or higher than $R_{\rm an2}$. Detected insulation faults are signalled to other bus devices via the BMS bus. In addition, the alarm LEDs **ALARM 1** or **ALARM 2** light up.

Assignment of the alarm relays K1, K2, K3

K1 switches when the value falls below the prewarning response value R_{an1} .

K2 switches when the value falls below the alarm response value R_{an2} .

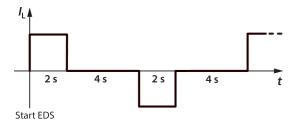
K3 switches in the event of a device error or a connection fault.

2.4.3 Insulation fault location

For insulation fault location, a suitable locating current is superimposed onto the faulty PV system with which insulation fault locators of the EDS... series can locate insulation faults. The ISOMETER* features an internal locating current injector with $I_1 = 50$ mA DC.

When permanently installed insulation fault locators (with master capability) such as the EDS440 are used, control and synchronisation of the locating current injector is carried out by one of the insulation fault locators in BMS master mode. This requires the ISOMETER® to communicate with the insulation fault locator via the BMS bus.

If the "Auto EDS function" is enabled, the ISOMETER* starts the insulation fault location after the value has fallen below the response values $R_{\rm an1}$ and $R_{\rm an2}$. When starting the insulation fault location, the LED **PGH ON** signals the locating current pulse.







ADVICE

Insulation resistance measurement and mains coupling

During the insulation fault location process, the measurement of the insulation resistance is deactivated and the coupling is disconnected from the mains. If during the insulation fault location the locating current falls below the value measurable by the EDS, the insulation fault location is terminated by the ISOMETER*.

2.4.4 Measured value transmission to the control inputs of the inverter

All recorded measured values, operating messages and alarms are made available via the BMS bus.

2.4.5 History memory

All warnings, alarms and device errors are time-stamped and stored in the device's internal history memory. The times of the start, acknowledgement and end of the event are recorded.

History data

The history data are copied from the internal EEPROM to the History.csv file on the μ SD card under the following conditions:

- After device start-up
- · During operation once per hour
- When a compatible µSD card has been inserted

For the evaluation of the history memory, the Excel tool "iso1685 History.xlsx" can be provided. This tool allows .csv file data to be processed and evaluated.

Example: Alarm data record in the history memory

Parameter	Value	Desciption
Index	ldx 231	Index history memory
ID	ID43	ID of the entry
Alarm	Insulation fault	Alarm type
Min	< 200	Minimum alarm value
Max	= 200	Maximum alarm value
Unit		Unit
Test	None	Alarm during test
Start Time	27.04.12 13:59	Start time of the alarm
Ack. Time		Time of acknowledgement
Stop Time	27.04.12 13:59	End time of the alarm

2.5 Self test

2.5.1 Self test after connection to the supply voltage

Once connected to the supply voltage, the device checks all internal measurement functions, the components of the process control such as data and parameter memory as well as the connections to earth. Once the self test is finished, after approx. 5 seconds. The alarm relays **K1** and **K2** are not switched during start-up. Afterwards, the normal measuring operation starts.

If a device or connection error is detected, the corresponding alarm is output on the display and via the integrated interfaces as well as via the alarm relay **K3**. This relay operates relay operates permanently in NC operation, i.e. a device fault is signaled even in the event of a complete failure of the device.



Automatic self test

All supply voltages are continuously monitored. The following tests are continuously carried out in the background:

- · E-KE connection
- · Temperature monitoring of the coupling
- · Reverse polarity of mains with DC coupling
- · Measuring voltage generator

A self test is automatically run at 24-hour intervals.

During the automatic self test, the alarm relays K1 and K2 are not switched. K3 will not be switched either.

Manual self test

The self test is started via the RS-485 interface.

The manual self-test checks:

- · Internal flash
- Internal RAM
- · CPU register
- Watchdogs
- Oscillator
- Function of the Iso measurement equipment
- Restart of the device including re-initialisation, recalibration and switching of all alarm relays
- · Connection monitoring of the PV system



ADVICE

Perform a manual self-test once a month via the RS-485 interface to ensure that the device is functioning correctly.



3 Device overview

3.1 Dimensions

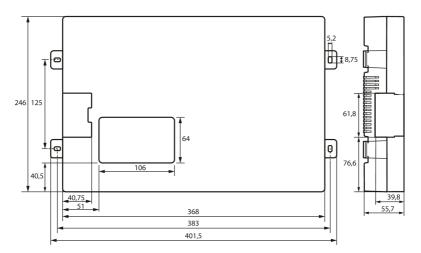


Figure: Dimensions in mm



3.2 Terminals

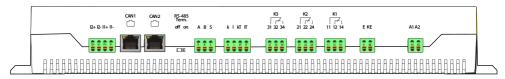


Figure 3-1: Terminals from below

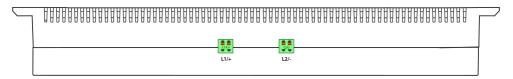
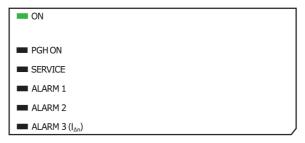


Figure 3-2: Terminals from above

View from below				
12+,12-	Digital input: Without function			
11+,11-	Digital input: Start insulation fault location in manual mode			
CAN1 / CAN2	without function			
RS485 Term. off / on	RS-485 termination			
A, B, S	RS-485 bus connection (A,B) Protocol: BMS; S = PE potential / Connect one end of shield			
k, I, kT, IT	without function			
31, 32, 34	Relay output for internal device errors (LED SERVICE)			
21, 22, 24	Relay output for main alarm alarm 2 insulation faults			
11, 12, 14	Relay output for prewarning alarm 1 insulation faults			
E / KE	Separate connection of E (earth) and KE (reference) to PE.			
A1, A2	Connection to voltage supply. Connection via fuses, 2 A each			
View from above				
L1/+	Connection to L1/+ of the IT system via 1 A fuse			
L2/-	Connection to L2/– of the IT system via 1 A fuse			



3.3 Display and operating elements



ON (green)	Power ON indicator: Flashes with a pulse duty factor of approx. 80 %. Device error: Lights continuously when the device stops functioning (device stopped). Software update: Flashes approx. three times faster during the firmware update than in the standard mode, update time < 4 minutes.
PGH ON (yellow)	Insulation fault location: The LED PGH ON flashes during insulation fault location. It indicates that the locating current for the insulation fault location is generated.
SERVICE (yellow)	When an internal device error is detected, the LED SERVICE lights up. If the LED stays lit, please check the error code list.
ALARM 1 (yellow)	Insulation fault 1 (prewarning): Lights continuously: insulation resistance below response value 1, $R_{\rm F} < R_{\rm an1}$ Flashes: connection fault, check earth and system (L1/+ , L2/-)
ALARM 2 (yellow)	Insulation fault 2 (alarm): Lights continuously: insulation resistance below response value 2, $R_{\rm F} < R_{\rm an2}$ Flashes: connection fault, check earth and system (L1/+, L2/-)
ALARM 3 (yellow)	no function

Service lid

Access to DIP switch and to the µSD card via the service lid

Open the service lid by pressing gently on the ribbed surface and pulling the lid from the enclosure away.

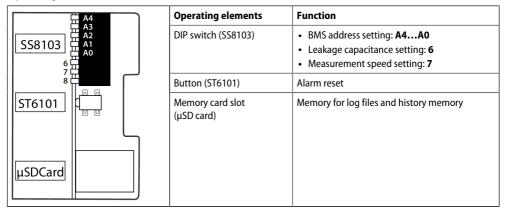
After removing the lid the following settings can be carried out:

- Changing the BMS address (SS8103)
- Setting the maximum leakage capacitance (SS8103)
- Changing the measurement speed (SS8103)
- Resetting alarms (ST6101)

In addition, you can access the μSD card to read out stored alarms, for example.



Operating elements in the service lid





4 Mounting

Mount the device using four M5 screws. Refer also to the dimension diagram where the drilling holes are illustrated. Mount the device so that the control panel can be read during operation and the mains connection is (L1/+, L2/-) positioned at the top.

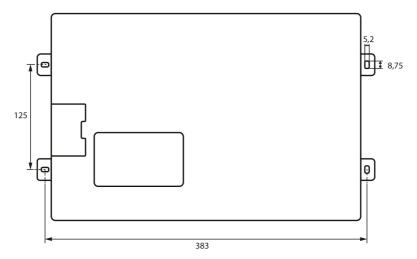


Figure 4-1: Dimensions in mm



CAUTION Damage due to unprofessional installation!

If more than one insulation monitoring device is connected to a conductively connected system, the system may be damaged. If several devices are connected, the device does not work and does not signal insulation faults.

Make sure that only one insulation monitoring device is connected.



CAUTION Heat on the enclosure surface!

The surface temperature of 60 $^{\circ}$ C can be exceeded under certain operating conditions.

Keep the cooling slots uncovered by keeping a distance of at least 15 cm above and at least 10 cm below the device to adjacent objects in order to ensure constant air circulation.



CAUTION Sharp-edged terminals!

Lacerations and injuries on hands are possible.

Touch the enclosure and the terminals with due care.



5 Connection

Connection requirements



DANGER Risk of fatal injury due to electric shock!

Touching live parts of the system carries the risk of:

- Risk of electrocution due to electric shock
- · Damage to the electrical installation
- Destruction of the device

Before installing the device and before working on its connections, make sure that the installation has been de-energised. The rules for working on electrical systems must be observed.



Only skilled persons are permitted to carry out the work necessary to install, put into service and run a device or system.



ADVICE

Ensure disconnection from the IT system!

When insulation or voltage tests are to be carried out, the device must be isolated from the system for the test period. Otherwise the device may be damaged.

i

Pluggable push-wire terminals

All terminals are pluggable push-wire terminals. Solid connecting wires can be directly plugged in. For connection of flexible cables, the push-wire terminals must be pushed open by pressing the corresponding orange interlocking mechanism with a flat-head screwdriver. Observe the specification in the technical data.

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Check proper connection!

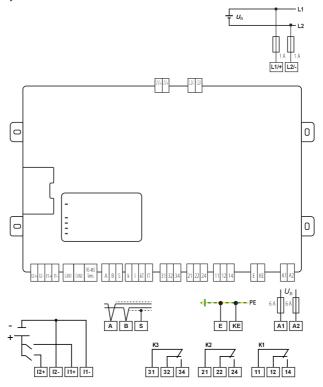
Prior to commissioning of the installation, check that the device has been properly connected and check that the device functions.

Perform a functional test using an earth fault via a suitable resistance.



Wiring diagram

Connection to a DC-System



Connection of an insulation fault location device (EDS) to the ISOMETER® isoPV1685P



CAUTION Malfunctions due to excessive locating current on sensitive system parts!

The locating current flowing between the IT system and earth can cause controller faults in sensitive parts of the system, such as the PLC or relay.

Ensure that the level of the locating current is compatible with the system to be monitored.



CAUTION Incorrect measurement

The supplied locating current may influence other connected insulation fault location systems. If they measure the injected locating current, the measurement might be incorrect.



ADVICE

Insulation monitoring is deactivated while the insulation fault location is active.



Step-by-step connection of the ISOMETER®

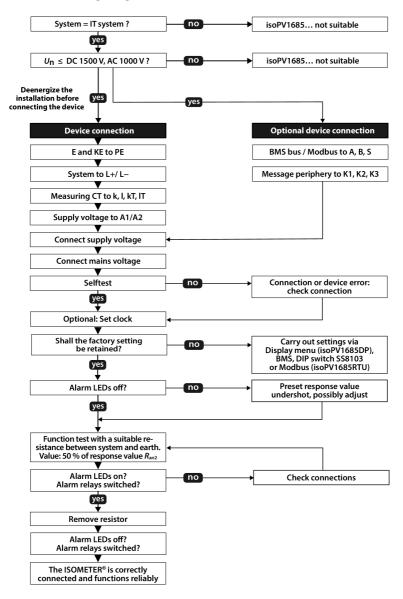
Connect the device according to the wiring diagram. Proceed as follows:

- 1. Connect terminals **E** and **KE** to earth (PE)
- 2. Connect terminals **A** and **B** to the BMS bus
- 3. Connect terminal **S** to the bus conductor shield (only at one end of the conductor)
- 4. Connect terminals I1+, I1- and I2+, I2- with digital control switches
- 5. Connect terminal L1/+ to L1 of the system to be monitored
- 6. Connect terminal L2/- to L2 of the system to be monitored
 - The coupling terminals **L1/+** and **L2/-** are locked. To unplug the terminals, the orange sliders must be slid towards the front (towards the device) to unlock the terminal. Now the terminal can be unplugged.
- 7. Connect alarm outputs of the relays K1, K2 und K3
- 8. Connect terminal **A1/A2** to the supply voltage U_s



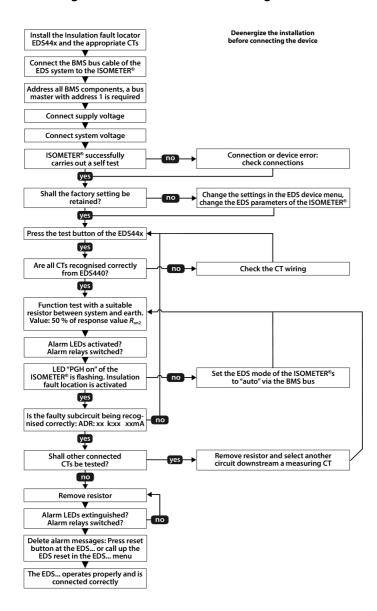
6 Commissionig

6.1 Commissioning diagram





6.2 Comissioning with insulation fault monitoring



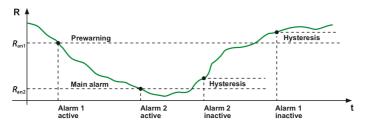


7 Settings

7.1 Set alarm for insulation fault

You can set the limit values for prewarning (Alarm 1) and main alarm (Alarm 2) of the ISOMETER $^{\circ}$ via a BMS gateway or BMS terminal programme. The activation or deactivation of the two alarm levels $R_{\rm an1}$ and $R_{\rm an2}$ can be seen in the following graphic:

An alarm becomes inactive when it has exceeded the hysteresis of the set trigger value.



For the prewarning and the main alarm, an insulation resistance of 200 Ω ... 1 M Ω can be set in each case. Condition: Prewarning \geq main alarm.

7.2 Set measuring speed



ADVICE

These settings may only be changed when the voltage is switched off.

The **switch 6** of the DIP switch SS8103 is used to set the profile considering the maximum system leakage capacitance $C_{\rm e \ max.}$



When the maximum system leakage capacitance C_{emax} is set to 2000 μF the upper limit of measuring range for the insulation resistance decreases from 1 $M\Omega$ to 50 $k\Omega$. Therefore, check also the settings of the response valueR_{an}.

The measurement speed can be changed using **switch 7**. The measurement speed can be set to **Slow** in case of frequently occurring fault alarms caused by transients in the system. In the mode **Slow**, the measurement time doubles.

DIP switch SS8103

Switch 6 (red arrow):

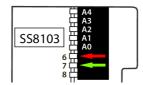
up [OFF] = 500
$$\mu$$
F = $C_{e \text{ max}}$
down [ON] = 2000 μ F = $C_{e \text{ max}}$

Switch 7 (green arrow):

up [OFF] = Fast down [ON] = Slow

Switch 8:

RESERVED





7.3 Parameter setting of the insulation fault location



CAUTION Malfunctions due to excessive locating current

Excessive locating current may cause malfunctions on sensitive system parts like PLC or relay. Ensure that the level of the locating current is compatible with the system to be monitored.

Set the value of the locating current required for insulation fault location to 1...50 mA.

In order to be able to locate insulation faults, select one of the four available modes for insulation fault location. The selection and configuration is done with a BMS gateway (e.g. COM465IP) or a terminal programme via the BMS bus.

off The insulation fault location is deactivated.

manual In manual mode, the insulation fault location starts immediately. If you start the insulation

fault location, it remains active without considering the insulation resistance and the alarm

message of the ISOMETER®.

auto In auto mode, the insulation fault location starts when the response value of alarm 2 of the

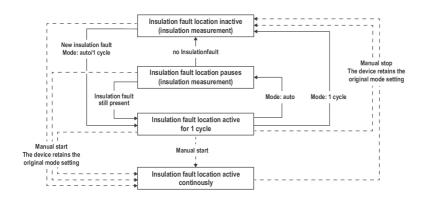
ISOMETER® falls below the preset value. The insulation fault location is cyclically interrupted for an insulation measurement. If the insulation fault is still present after the interruption, the insulation fault location starts again. The insulation fault location only stops if alarm 2 is

inactive. If a new insulation fault occurs, the insulation fault location restarts.

1 cycle In 1-cycle mode, the insulation fault location starts when the response value of alarm 2 of

the ISOMETER® falls below the preset value. The insulation fault location is stopped after one cycle. If the insulation fault is still present after the interruption, the insulation fault location does NOT start again. If a new insulation fault occurs, the insulation fault location restarts for

one cycle.





7.4 Deactivate device

When the unit is deactivated, the coupling stage of the unit is galvanically isolated from the mains to be monitored.

The unit is activated or deactivated via BMS channel 10:

- Activating standby mode with the BMS command STDBY 1 (ALARM LED is permanently lit, relays do not switch!)
- Deactivate standby mode with the BMS command STDBY 0
- Inquiry of the current state with the BMS command TRSH? 10

For example, the standby operation of an isoPV1685P can enable team operation of inverters, as only one insulation monitoring device may be connected in each of the interconnected grids.



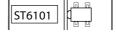
ADVICE

Standby mode can also be activated/deactivated via the digital input.

7.5 Resetting alarm messages

Recorded faults are provided as alarm messages on the BMS bus.

Pressing the reset button ST6101 will reset these alarm messages. If the fault persists, the message will be generated again.



7.6 Parameterisation with the "iso1685 Set" software

The isoPV1685P can be parameterised with the **iso1685 Set** software:

- You can download the software at: https://www.bender.de/en/service-support/download-area/
 - By using the **iso1685 Set** software, you confirm the following conditions:

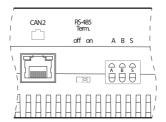
 Bender provides this software free of charge and without warranty. By using the software, you agree to use the software at your own risk. Bender does not assume any warranty for possible software errors or defects and does not guarantee that the software will work error-free and reliably. Furthermore, Bender is not liable for any direct or indirect damage resulting from the use of the software.
 - The **iso1685 Set** software can only be used if there is no master in the BMS system.



8 Device communication

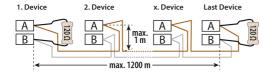
8.1 RS-485 interface

The RS-485 interface, galvanically isolated from the device electronics, serves as a physical transmission medium for the BMS protocol. When an ISOMETER® or other bus-capable devices are interconnected via the BMS bus in a network, the BMS bus must be terminated at both ends with a 120 Ω resistor. The device isoPV1685P is equipped with the terminating switch **RS-485 Term.** (on/off).



Wiring of a RS-485 network

The optimum topology for an RS-485 network is a daisy-chain connection. In this connection, device 1 is connected to device 2, device 2 to device 3, device 3 to device n etc. The RS-485 network represents a continuous path without branches.

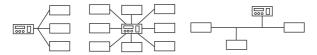




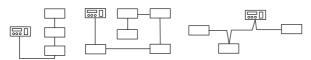
ADVICE

An RS-485 network that is not terminated is likely to become unstable and cause malfunctions. Only the first and last device in one line may be terminated. Hence, stub feeders in the network must not be terminated. The length of the stub feeders is restricted to a maximum of 1 m.

Examples for wrong arrangement



Examples for correct arrangement



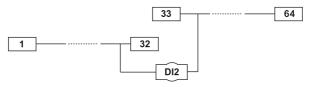


Wiring

The following cable is recommended for wiring the RS-485 network:

Shielded cable, core diameter 0.8 mm (e.g. J-Y(St)Y 2x0.8), shield connected to earth (PE) on one end.

The max number of bus nodes is restricted to 32 devices. If more devices are to be connected, Bender recommends the use of a DI1 repeater.



Commissioning of an RS-485 network

- Interconnect terminals A and B of all bus devices in one line.
- Switch the terminating resistors on at the start and the end of the RS-485 network. If a device at the end of the bus is not terminated, connect a 120 Ω resistor to terminals A and B.
- · Switch the supply voltage on.
- Assign the master function and address 1 to a bus-capable device.
- Assign addresses (2...33) to all other bus devices in consecutive order.



8.2 BMS protocol

BMS protocol

This protocol is an essential part of the Bender measuring device interface (BMS bus protocol). Data transmission generally makes use of ASCII characters.

Interface data are:

- Baud rate: 9600 baud
- Transmission: 1 start bit, 7 data bits, 1 parity bit, 1 stop bit (1, 7, E, 1)
- Parity: even
- Checksum: Sum of all transmitted bytes = 0 (without CR and LF)

The BMS bus protocol works according to the master-slave principle. Only one master may exist in each network. All bus devices are identified by a unique BMS address. The master cyclically scans all other slaves on the bus, waits for their response and then carries out the corresponding commands.

A device receives the master function by assigning bus address 1 to it.

BMS master

A master can query all measured values, alarm and operating messages from a slave. If bus address 1 is assigned to a device, this device automatically operates as master, i.e. all addresses between 1 and 150 are cyclically scanned for alarm and operating messages via the BMS bus. If the master detects incorrect answers from a slave, the fault message **Fault RS-485** is output via the BMS bus.

Possible fault causes:

- · Address assigned twice
- · Second master on the BMS bus
- · Interference signals on the bus lines
- Defective device on the bus
- Terminating resistors not activated or connected



ADVICE

The ISOMETER® isoPV1685P cannot be a master and cannot have the address 1.

However, if there is no master in the system, the ISOMETER® becomes a substitute master with a different BMS address (e.g. 2 or 3). The slaves in the system can be addressed via the substitute master.

Commissioning of an RS-485 network with BMS protocol

- Interconnect terminals A and B of all bus devices in one line.
- Switch the terminating resistors on at the start and the end of the RS-485 network. If a device at the end of the bus is not terminated, connect a 120 Ω resistor to terminals **A** and **B**.
- · Switch the supply voltage on.
- Assign the master function and address 1 to a bus-capable device.
- Assign addresses (2...33) to all other bus devices in consecutive order.

8.2.1 Set BMS addresses



The ISOMETER® cannot switch on a potential termination at the BMS bus. Even though this is not expected to cause communication problems, the ISOMETER® should be operated as BMS slave if possible (BMS address > 1).



The BMS address can be changed using DIP switch SS8103. Factory setting = 2

			DII	P switch SS81	03	
Switch position	BMS addr.	A4	А3	A2	A1	A0
Up = OFF (0)	2	0	0	0	0	0
Down = ON (1)	3	0	0	0	0	1
SS8103 = A1 A0	4	0	0	0	1	0
SS8103 H A1 H A2 H A2 H A1 O H O H 7 H	5	0	0	0	1	1
	6	0	0	1	0	0
ST6101	7	0	0	1	0	1
	8	0	0	1	1	0
	9	0	0	1	1	1
μSDCard	10	0	1	0	0	0
	33	1	1	1	1	1

8.2.2 Messages via the BMS bus

Messages are transmitted to a maximum of 12 BMS channels. All alarm, operating and error messages are described below.

Alarm messages

Alarm	Channel	Meaning
Alarm 1 (insulation fault)	1	Insulation resistance Prewarning (Value < response value 1, $R_F < R_{an1}$)
Alarm 2 (insulation fault)	2	Insulation resistance Alarm (Value < response value 2, $R_{\rm F} < R_{\rm an2}$)
Connection system	4	Connection fault system
Connection PE	5	Connection fault earth
Device error	7	Internal device error
Start Insulation fault measuring	9	The insulation fault measuring starts
Overtemperature coupling	10	Overtemperature coupling L1/+
Overtemperature coupling	11	Overtemperature coupling L2 /–
Overtemperature PGH	12	Overtemperature of the PGH



Operating messages

Alarm	Channel	Meaning	
Insulation resistance	1	Current insulation resistance $R_{\rm F}$	
		$(if R_F > (R_{an1} + Hysteresis))$	
Insulation resistance	2	Current insulation resistance R _F	
		$(if R_F > (R_{an2} + Hysteresis))$	
Leakage capacitance	4	Leakage capacitance C _e in nF, μF	
Mains voltage	5	Current system voltage $U_{\rm N}$	
Partial voltage U+/PE	6	Current partial voltage terminal L1/+ to earth	
Partial voltage U–/PE	7	Current partial voltage terminal L2 /– to earth	
PGH current	8	Current PGH locating current (when EDS system is active)	
Temperature coupling	10	Current temperature of the coupling L1/+	
Temperature coupling	11	Current temperature of the coupling L2 /–	
Temperature PGH	12	Current temperature of the PGH	

Error codes

Error code	Component	Error	Action
BMS			
0.10	Connection	CT connection	Check connection
0.30	Connection	Connection earth (E/KE)	Check connection
0.40	Connection	Connection system (L1/+, L2/-)	Check connection
4.05	Parameter	Incorrect measurement method selected	Change measurement method
7.63	System	Timeout system management	Restart the device
8.11	Hardware	Self test insulation measurement	Contact service
8.12	Hardware	Hardware measuring voltage source	Replace the device
8.31	Hardware	PGH: locating current too high	Replace the device
8.32	Hardware	PGH: locating current cannot be switched off	Replace the device
8.41	Connection	Mains voltage polarity incorrect (L+, L-)	Check connection
8.42	Hardware	Supply voltage ADC	Replace the device
8.43	Hardware	Supply voltage +12 V	Replace the device
8.44	Hardware	Supply voltage –12 V	Replace the device
8.45	Hardware	Supply voltage +5 V	Replace the device



Error code	Component	Error	Action
BMS			
8.46	Hardware	Supply voltage +3.3 V	Replace the device
9.61	Parameter	Insulation measurement	Load factory settings and parameterise again
9.62	Parameter	Residual current measurement	Load factory settings and parameterise again
9.63	Parameter	Locating current injector	Load factory settings and parameterise again
9.64	Parameter	Voltage measurement	Contact service
9.70	System	General software error	Restart the device
9.71	System	Control flow	Restart the device
9.72	System	Programme sequence insulation measurement	Restart the device
9.73	System	Programme sequence locating current injector	Restart the device
9.74	System	Programme sequence voltage measurement	Restart the device
9.75	System	Programme sequence temperature measurement	Restart the device
9.76	System	Programme sequence history memory	Restart the device
9.77	System	Programme sequence console	Restart the device
9.78	System	Programme sequence self test	Restart the device
9.79	System	Stack error	Restart the device
9.80	System	Stack error	Restart the device
9.81	System	Internal programme sequence	Restart the device
9.82	System	Internal programme sequence	Restart the device

Resetting error messages

Recorded errors are presented as alarm messages on the BMS bus.

The fault messages are reset via the device menu. If the fault continues to exist, the message will be generated again. The error can also be reset by means of the acknowledgement command via the BMS bus.

Firmware update via BMS bus

The firmware is updated via the BMS bus with the 'BMS Update Manager', which is available from Bender.



9 Technical data

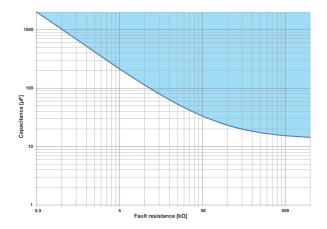
9.1 Diagrams

System leakage capacitance

The determination of the leakage capacitance depends on the size of the insulation resistance.

Examples

- minimum measurable leakage capacitance at $R_F = 50 \text{ k}\Omega$: **35 µF**
- minimum measurable leakage capacitance at $R_{\rm F} = 5~{\rm k}\Omega$: 210 μF

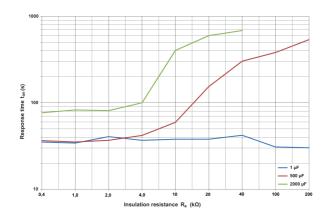


Response time



ADVICE

In the case of a leakage capacitance of 2000 μF , the measuring range for the insulation resistance is limited to 50 k Ω .





9.2 Factory settings

Parameter	Value	Setti	Setting via	
		SS8193	BMS	
Response value R _{an1} (ALARM 1)	10 kΩ		×	
Response value R _{an2} (ALARM 2)	1 kΩ		×	
Fault memory	off		×	
Relay K1	N/C operation		×	
Relay K2	N/C operation		×	
Relay K3	N/C operation			
EDS mode	auto		×	
EDS current	30 mA		×	
Reset to factoty settings			×	
BMS address	2	×		
BMS termination	ON	RS-485 Term.		
System leakage capacitance	≤ 500 µF	×		
Measurement speed	Fast	×		
Time	not defined		×	

9.3 Tabular data isoPV1685P

Rated voltage

Insulation coordination acc. to IEC 60664-1/IEC 60664-3

3	
Rated impulse voltage	8 kV
Pollution degree	2
Voltage range	
Nominal system voltage $U_{\rm n}$	DC 01500 V
Tolerance of U _n	DC + 6 %
Supply voltage $U_{\rm s}$	DC 1830 V
Power consumption	≤ 7 W
Measuring circuit for insulation monitoring	
Measuring voltage $U_{\rm m}$ (peak)	± 50 V
Measuring current $I_{\rm m}$ (bei $R_{\rm F} = 0 \Omega$)	≤ 1.5 mA
Internal DC resistance R _i	≥ 70 kΩ
Impedance Z _i at 50 Hz	≥ 70 kΩ

DC 1500 V



Permissible extraneous DC voltage U_{fg}	≤ DC 1500 V
Permissible system leakage capacitance $C_{\rm e}$	≤ 2000 µF
Response values for insulation monitoring	
Response value R _{an1} (Alarm 1)	200 Ω 1 ΜΩ
Response value R _{an2} (Alarm 2)	200 Ω 1 ΜΩ
Upper limit of the measuring range when set to $C_{\rm e max} = 2000 \mu F$	50 kΩ
Relative uncertainty (10 k Ω 1 M Ω) (nach IEC 61557-8)	± 15 %
Relative uncertainty (0.2 k Ω < 10 k Ω)	$\pm200\Omega\pm15\%$
Response time $t_{\rm an}$	"Response time", page 32
Hysteresis	25 %, +1 kΩ
Measuring circuit for insulation fault location (EDS)	
Locating current /, DC	≤ 50 mA
Test cycle / pause	2s/4s
Number of turns of test winding	10
Display, storage	
LEDs for alarms and operating states	2x green, 4 x yellow
μSD card (Spec. 2.0) for history memory and log files	≤ 32 GB
Inputs	
Digital inputs Digln1 / Digln2:	
High level	1030 V
Low level	00.5 V
Serial interface	
BMS	
Interface / protocol	RS-485 / BMS (Slave)
Connection	Terminals A/B Shield: Terminal S
Cable length	≤ 1200 m
Shielded cable (shield to functional earth on one end)	2-core, ≥ 0.6 mm ² , e.g. J-Y(St)Y 2×0.6
Terminating resistor, can be connected (RS-485 Term.)	120 Ω (0.5 W)



Device address, BMS bus adjustable (DIP switch)	233	
Switching elements		
Switching elements	3 changeover contacts	
K1	Insulation fault alarm 1	
K2	Insulation fault alarm 2	
К3	Device error	
Operating principle K1, K2	N/C operation, N/O operation	
Operating principle K3	N/C operation, cannot be changed	
Contact data acc. to IEC 60947-5-1:		
Utilisation category	AC 13 AC 14 DC-12 DC-12 DC-12	
Rated operational voltage	230 V 230 V 24 V 110 V 220 V	
Rated operational current	5 A 3 A 1 A 0.2 A 0.1 A	
Minimum contact rating	1 mA bei AC/DC ≥ 10 V	
For UL application: Utilisation category for AC control circuits with 50/60 Hz (Pilot duty)	B300	
AC load of the alarm relay outputs	AC 240 V, 1,5 A in case of a power factor of 0.35	
AC load of the alarm relay outputs	AC 120 V, 3 A in case of a power factor of 0.35	
AC load of the alarm relay outputs	AC 250 V, 8 A in case of a power factor of 0.750.80	
DC load of the alarm relay outputs	DC 30 V, 8 A in case of ohmic load	
Connection (except system coupling)		
Connection type	pluggable push-wire terminals	
Connection, rigid/flexible	0.22.5 mm ² / 0.22.5 mm ²	
Connection, flexible with ferrule, without/with plastic sleeve	0.252.5 mm ²	
Conductor sizes (AWG)	2412	
Connection of the system coupling		
Connection type	pluggable push-wire terminals	
Connection, rigid/flexible	rigid/flexible 0.210 mm² / 0.26 mm²	
Connection, flexible with ferrule, without/with plastic sleeve	ferrule, without/with plastic 0.256 mm ² / 0.254 mm ²	
Conductor sizes (AWG)	248	
Stripping length	15 mm	
Opening force	90120 N	



Environment/EMC

EMC	IEC 61326-2-4 Ed. 1.0
Ambient temperature during operation	−40…+ 70 °C
Ambient temperature transport	−40…+ 80 °C
Ambient temperature long-term storage	−25…+ 80 °C
Relative humidity	10100 %

Classification of climatic conditions acc. to IEC 60721:

Stationary use (IEC 60721-3-3)	3K23
Transport (IEC 60721-3-2)	2K11
Long-term storage (IEC 60721-3-1)	1K22

Classification of mechanical conditions acc. to IEC 60721:

Stationary use (IEC 60721-3-3)	3M11
Transport (IEC 60721-3-2)	2M4
Long-term storage (IEC 60721-3-1)	1M12
Atmospheric pressure	7001060 hPa (max. height 4000 m)

Other

Operating mode	continuous operation
Position of normal use	vertical, system coupling on top
PCB fixation lens head screw DIN	
Tightening torque	4.5 Nm
Degree of protection, internal components	IP30
Degree of protection, terminals	IP30
Weight	≤1300 g



9.4 Standards and approvals

The ISOMETER® isoPV1685P was developed in compliance with the following standards:

- DIN EN 60664-1 (VDE 0110-1)
- DIN EN 61557-8 (VDE 0413-8)
- IEC 60730-1
- IEC 61326-2-4
- IEC 61557-8
- IEC 61557-9
- UL 508



9.5 Ordering details

Model	Response value	Nom. system voltage	Supply voltage	Art. No.
isoPV1685P-425	200 Ω…1 ΜΩ	DC 01500 V	DC 24 V ±25%	B91065604

Change log manual isoPV1685P

Date	Document version	Software version	Changes
11/2021	07	D0525 V2.0x	NEW P. 9, Table modified P. 28, Diagrams scaled, Alarm settings formated UKCA-Certificate Change log
03/2023	08		Editorial revision Modifications UL
07/2024	09		NEW CI -> 1st SMC-Version, Editorial revision





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